

Commitments Tracking Table

Line 9B Reversal and Line 9 Capacity Expansion Project Reasons for Decision OH-002-2013



Item No.	Commitment Description	Source Reference	Timeframe (Project Phase)	Status	Department Accountable	Comments / Progress
ENB-001	1) Enbridge shall comply with all of the conditions contained in this Order unless the Board otherwise directs.	Section 58 Order XO-E101-003-2014 Conditions	Ongoing	Active	Project Team	Condition No. 1 is being implemented. On June 18, 2015, the Project received approval for the minor scope changes filed on October 6, 2014 and December 10, 2104 (Filing ID: A70736).
ENB-002	2) Enbridge shall cause the approved Project to be designed, located, constructed, installed, and operated in accordance with the specifications, standards, commitments made and other information referred to in its Application or in its related submissions.	Section 58 Order XO-E101-003-2014 Conditions	Ongoing	Active	Project Team	Condition No. 2 is being implemented. Enbridge submitted minor scope changes to the NEB on May 2, 2014, for work on the project at North Westover, Hilton and Cardinal Stations and the Montreal Terminal (Filing ID: A60029). The Project received approval for the minor scope changes on August 7, 2014 (Filing ID:A62141). On October 6, 2014 Enbridge submitted minor scope changes to the NEB for work at the Montreal Terminal (Filing ID: A63297). On December 10, 2014 Enbridge submitted minor scope changes to the NEB (Filing ID: A64882). The Project received approval for the minor scope changes on June 18, 2015 (Filing ID: A70736).
ENB-003	3) Enbridge shall implement or cause to be implemented all of the policies, practices, programs, mitigation measures, recommendations, procedures and its commitments for the protection of the environment included in or referred to in its Application or in its related submissions.	Section 58 Order XO-E101-003-2014 Conditions	Ongoing	Active	Project Team	Condition No. 3 is being implemented.
ENB-004	4) Enbridge shall file with the Board, at least 30 days prior to commencing construction, a construction schedule identifying key construction activities for the Project, and must notify the Board of any modifications to the schedule(s) as such modifications occur.	Section 58 Order XO-E101-003-2014 Conditions	Prior to Construction	Completed	Project Team	Condition completed. The construction schedule was filed with the NEB on March 17, 2014 (Filing ID: A59289). An updated construction schedule was filed with the NEB on May 16, 2014 (Filing ID: A60466) and on September 12, 2014 (Filing ID: A62796).
ENB-005-a	5) Enbridge shall: a) file with the Board and post on its company website, in French and English, at least 30 days prior to commencing construction, a Commitments Tracking Table listing all commitments made by Enbridge in its Application or in its related submissions, or during the OH-002-2013 proceeding in relation to the Project, including reference to: i) the documentation in which reference to the commitment is made (for example: the application and subsequent filings; responses to information requests; the transcript reference; any permit, authorization or approval requirements; condition filings; or other); ii) the accountability for implementing each commitment; and iii) the timelines associated with the fulfillment of each commitment;	Section 58 Order XO-E101-003-2014 Conditions	Prior to Construction	Completed	Project Team	Condition completed. The Commitments Tracking Table was filed with the NEB on March 26, 2014 (Filing ID: A59404) and was posted simultaneously on Enbridge's website in French and English.
ENB-005-b	5) Enbridge shall: b) update the status of the commitments in Condition 5a) on Enbridge's website until such time that all commitments have been fulfilled, and advise the Board in writing of such updates where the status of any commitment has changed; and	Section 58 Order XO-E101-003-2014 Conditions	Ongoing	Active	Project Team	An updated Commitments Tracking Table will be filed monthly with the NEB around the first day of every month and will be posted on the Enbridge website, in French and English, only when there are new updates to report on. The following updates to the Commitments Tracking Table have been filed with the NEB and posted simultaneously on Enbridge's website in French and English: - March 16-April 15, 2014, filed on May 1, 2014 (Filing ID: A59999) - April 16-May 15, 2014, filed on May 30, 2014 (Filing ID: A60708) - May 16-June 15, 2014, filed July 2, 2014 (Filing ID: A61443) - June 16-July 15, 2014, filed August 1, 2014 (Filing ID: A62093) - July 16-August 15, 2014, filed September 1, 2014 (Filing ID: A62624) - August 16-September 15, 2014, filed October 3, 2014 (Filing ID: A63280) - September 16-October 15, 2014, filed November 5, 2014 (Filing ID: A64136) - October 16-November 15, 2014, filed December 2, 2014 (Filing ID: A64738) - November 16 - December 15, 2014, filed January 5, 2015 (Filing ID: A65279) - December 16, 2014 - January 15, 2015, filed February 2, 2015 (Filing ID: A65687) - January 16, 2015 - February 15, 2015, filed March 3, 2015 (Filing ID: A68003) - February 16-March 15, 2015, filed April 2, 2015 (Filing ID: A69364) - March 16-April 15, 2015, filed May 4, 2015 (Filing ID: A69824) - April 16-May 15, 2015, filed June 3, 2015 (Filing ID: A70507)

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ENB-005-c	<p>5) Enbridge shall:</p> <p>c) maintain at its construction office(s):</p> <p>i) the relevant environmental portion(s) of the Commitments Tracking Table listing all regulatory commitments including, but not limited to, those commitments referred to in Condition 5a) herein,</p> <p>ii) copies of any permits, approvals or authorizations for the Project issued by federal, provincial or other permitting authorities, which include environmental conditions or site-specific mitigation or monitoring measures; and</p> <p>iii) any subsequent variances to any permits, approvals or authorizations in ii).</p>	Section 58 Order XO-E101-003-2014 Conditions	Prior to Operation	Active	Project Team	Condition No. 5 c) is being implemented.
ENB-006	<p>6) Enbridge shall file with the Board, at least 30 days prior to commencing construction, a Project-specific Environmental Protection Plan (EPP). The EPP shall:</p> <p>a) describe all environmental protection procedures, mitigation and monitoring commitments, as set out in Enbridge's Application or as otherwise agreed to in its related submissions;</p> <p>b) include maps of the environmental features within the Local Assessment Area (LAA) of each Project Site; and</p> <p>c) include a Project-specific Archaeological Resource Contingency plan.</p>	Section 58 Order XO-E101-003-2014 Conditions	Prior to Construction	Completed	Environment	Condition completed. The Environmental Protection Plan was filed with the NEB on March 17, 2014 (Filing ID: A59281). An update to the Environmental Protection Plan was filed with the NEB on April 25, 2014 (Filing ID: A59846).
ENB-007	<p>7) Enbridge shall file with the Board, at least 15 days prior to commencing construction, the Project-specific Field Emergency Response Plan that would be implemented during the construction phase, and which includes comprehensive site-specific spill contingency measures that Enbridge would employ in response to accidental spills attributable to construction activities.</p>	Section 58 Order XO-E101-003-2014 Conditions	Prior to Construction	Completed	Safety	Condition completed. The Project-specific Field Emergency Response Plan was filed with the NEB on April 3, 2014 (Filing ID: A59537).
ENB-008	<p>8) Enbridge shall file with the Board, on a monthly basis, construction progress reports in a form satisfactory to the Board.</p> <p>The reports must include, but not be limited to, information on:</p> <p>a) the activities carried out during the reporting period;</p> <p>b) any environmental, socio-economic, safety and security issues and issues of non-compliance; and</p> <p>c) the measures undertaken for the resolution of each issue and non-compliance.</p>	Section 58 Order XO-E101-003-2014 Conditions	Prior to Construction	Completed	Construction	<p>Condition Completed. Project construction commenced on April 28, 2014. The first construction progress report for the period April 26 - May 31, 2014 was filed with the NEB on June 12, 2014 (Filing ID: A61022). An updated construction progress report will be filed monthly with the NEB around the 15th day of every month until construction is completed. Construction is now completed and the final construction progress report was filed with the NEB on April 15, 2015. The following updates to the Construction Progress Report have been filed with the NEB:</p> <p>June 1-30, 2014, filed on July 11, 2014 (Filing ID: A61673) and updated with the NEB on August 13, 2014 (Filing ID: A62233)</p> <p>July 1 - 31, 2014, filed on August 13, 2014 (Filing ID: A62233)</p> <p>August 1 - 31, 2014, filed on September 12, 2014 (Filing ID: A62775)</p> <p>September 1 - 30, 2014, filed on October 15, 2014 (Filing ID: A63501)</p> <p>November 1-30, filed on December 12, 2014 (Filing ID: A64980)</p> <p>December 1-30, filed on January 15, 2015 (Filing ID: A65369)</p> <p>January 1-31, filed on February 12, 2015 (Filing ID: A66090)</p> <p>February 1-28, filed on March 13, 2015 (Filing ID: A68734)</p> <p>March 1-31, filed on April 15, 2015 (Filing ID: A69526).</p>

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ENB-009	<p>9) Enbridge shall file with the Board, at least 90 days prior to applying for leave to open (LTO), an Updated Pipeline Engineering Assessment (Updated EA) in a similar format to that of the Line 9B Engineering Assessment. The Updated EA shall be based on the in-line inspections (ILI) and excavations that Enbridge has performed on Line 9 in 2012 and 2013 from Sarnia Terminal to Montreal Terminal. The Updated EA shall include, but not be limited to:</p> <p>a) a remaining life analysis, taking into account coincident features, demonstrating that the pipeline between Sarnia Terminal and Montreal Terminal is fit-for-service in the reversed flow direction at Board approved maximum operating pressures (MOPs). If Enbridge chooses to apply different operating pressures for this analysis a justification must be provided;</p> <p>b) a pipeline predicted Rupture Pressure Ratio analysis for integrity threats (including coincident threats) using 100% of the Specified Minimum Yield Strength as reference;</p> <p>c) ILI tool performance, including their probability of detection and probability of sizing;</p> <p>d) Field-tool unity plots for crack and corrosion, including for depth and length; and</p> <p>e) Results of the 2012 annual survey of the cathodic protection system.</p>	Section 58 Order XO-E101-003-2014 Conditions	Prior to Operation	Completed	Pipeline Integrity	Condition completed. The Updated Engineering Assessment was filed with the NEB on June 16, 2014 (Filing ID: A61068). Enbridge's response to NEB Information Request ("IR") No. 2 and the September 2014 Updated Engineering Assessment were filed with the NEB on September 22, 2014 (Filing ID: A62975).
ENB-010-a	<p>10) Based on the MOP and integrity status information used in the Updated EA, at least 30 days prior to applying for LTO, Enbridge shall:</p> <p>a) repair all features in the pipeline sections between Sarnia Terminal and Montreal Terminal as identified by additional assessments and/or re-assessments to which Enbridge committed in the Application that meet CSA Z662-11 repair criteria, and all features with a safety factor less than 125% of the MOP, including the defects which triggered the current self-imposed pressure restrictions specified in Enbridge's Line 9B Pipeline Engineering Assessment, regardless of existing operating pressure; and</p>	Section 58 Order XO-E101-003-2014 Conditions	Prior to Operation	Completed	Pipeline Integrity	Details on the repair of features in Line 9 between Sarnia and Montreal Terminals were filed with the NEB on August 15, 2014 (Filing ID: A62303). The NEB approved in part Enbridge's application for relief from the timing set out in Condition 10 and issued Amending Order AO-002-XO-E101-003-2013 on September 12, 2014 (Filing ID: A62785). On October 23, 2014, Enbridge filed confirmation that it had completed all of the integrity digs and repaired the associated features in the Line 9 sections between Sarnia and Montreal (Filing ID: A63796).
ENB-010-b	<p>b) file with the Board a report that includes, but is not limited to, a list of features repaired, feature sizes, safety factors prior to repair, and repair date(s).</p>	Section 58 Order XO-E101-003-2014 Conditions	Prior to Operation	Completed	Pipeline Integrity	Details on the repair of features in Line 9 between Sarnia and Montreal Terminals were filed with the NEB on August 15, 2014 (Filing ID: A62303). On October 23, 2014, Enbridge filed confirmation that it had completed all of the integrity digs and repaired the associated features in the Line 9 sections between Sarnia and Montreal (Filing ID: A63796).
ENB-011	<p>11) Enbridge shall file its hydrostatic pressure testing program, pursuant to section 23 of the National Energy Board Onshore Pipeline Regulations (OPR), at least 60 days prior to applying for LTO.</p>	Section 58 Order XO-E101-003-2014 Conditions	Prior to Operation	Completed	Pipeline Integrity	Condition completed. The hydrostatic pressure testing program was included in the Updated Engineering Assessment that was filed with the NEB on June 16, 2014 (Filing ID: A61068).

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ENB-012	<p>12) Enbridge shall file with the Board, at least 60 days prior to applying for LTO, the leak detection system (LDS) manual for the Project. The LDS manual must include, but not be limited to, the following:</p> <ul style="list-style-type: none"> a) senior management policy and commitment to leak detection; b) the roles, responsibilities, and authorities of personnel in the event of a suspected leak; c) the theory and rationale for each LDS design and application. Enbridge LDS design must meet or exceed the latest version of CSA Z662-11-Annex E for all class location designations along Line 9 from Sarnia Terminal to Montreal Terminal; d) the methodology and instrument requirements; e) performance indicators such as the accuracy, reliability, and sensitivity of the LDS; f) leak alarms and diagnostic messaging as well as related procedures; g) any information to be provided by the LDS to assist in operating the LDS and responding to any potential leak; h) the estimated maximum amount of product released before a leak is detected; i) the process to be followed with respect to the continuous improvement, non-conformity, audits and corrective protocols; j) the procedures for LDS record keeping, training, and performance evaluation; and, k) the plan for maintenance, testing methods (i.e., simulated signal, fluid withdrawal, etc.), and frequency of testing. <p>The LDS manual (regarding the Enbridge Control System, Control Center, operators and teams, procedures, alarms, Material balance calculations, column separation, etc.) must also demonstrate compliance with the relevant conclusions and outcomes of the Compliance Verification Report under the National Energy Board Act In the Matter of Enbridge Pipelines Inc. - Edmonton Control Room Inspection and Assessment (May 2013) and related Order SO-E101-003-2013.</p>	Section 58 Order XO-E101-003-2014 Conditions	Prior to Operation	Completed	Leak Detection	Condition completed. The Leak Detection System (LDS) manuals for the Project were filed with the NEB on July 15, 2014. (Filing ID: A61784).
ENB-013	13) Enbridge shall file with the Board, at least 60 days prior to LTO, an Environmental Protection and Emergency Response Coordination Framework (Framework) for the Project that clearly demonstrates coordination, linkages and alignment of the Environmental Protection Program and the Emergency Management Program. The Framework shall address the objectives of risk assessment, protection, mitigation and monitoring and shall conform to OPR section 6.5.	Section 58 Order XO-E101-003-2014 Conditions	Prior to Operation	Completed	Emergency Management	Condition completed. The Environmental Protection and Emergency Response Coordination Framework for the Project was filed with the NEB on July 11, 2014 (Filing ID: A61732).
ENB-014	<p>14) Enbridge shall file with the Board at least 60 days prior to applying for LTO, a plan to update and implement Enbridge's continuing education program (including emergency management exercises), liaison program and consultation activities on emergency preparedness and response for the Project. This plan must comply with Annex A of the Guidance Notes for the National Energy Board Onshore Pipeline Regulations (OPR Guidance Notes) and include:</p> <ul style="list-style-type: none"> a) the plan's scope; b) the plan's objectives; c) a list of regulatory authorities, municipalities and first responders that have been or will be consulted; d) a list of Aboriginal groups that have been or will be consulted; and e) the methods to track commitments made during consultation (if applicable) and to incorporate them into an amended Emergency Procedures Manual(s). 	Section 58 Order XO-E101-003-2014 Conditions	Prior to Operation	Completed	Land Services	Condition completed. The plan to update and implement Enbridge's continuing education program (including emergency management exercises), liaison program and consultation activities on emergency preparedness and response for the Project was filed with the NEB on July 15, 2014 (Filing ID: A61780). An updated Annex C, Emergency Response Stakeholder List, was filed with the NEB on December 9, 2014 (Filing ID: A64877).
ENB-015	15) Enbridge shall file with the Board, at least 30 days prior to applying for LTO, confirmation that the emergency shutdown system (including backup power supplies) of each facility from Sarnia Terminal to Montreal Terminal comply with all requirements of OPR section 12 and CSA Z662-11 clause 4.14.3.3. Enbridge is also required to provide a description of how its emergency shutdown systems meet above mentioned requirements.	Section 58 Order XO-E101-003-2014 Conditions	Prior to Operation	Completed	Project Team	Condition completed. Enbridge filed a letter confirming compliance of the design of the Emergency Shutdown Systems with the NEB on August 14, 2014 (Filing ID: A62270). Enbridge filed an update with the NEB on October 6, 2014 confirming that, with the exception of three buildings, the emergency shutdown systems at the Project facilities comply with all requirements of the National Energy Board Onshore Pipeline Regulations section 12 and CSA Z662-11 clause 4.14.3.3 (Filing ID: A63300). On December 23, 2014, Enbridge filed a letter confirming that the remaining three buildings noted in the October 6, 2014 update have been installed and all emergency shutdown systems are installed, tested and comply with all requirements of the National Energy Board Onshore Pipeline Regulations section 12 and CSA Z662-11 clause 4.14.3.3. (Filing ID: A65237)

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ENB-016	<p>16) Enbridge shall file with the Board for approval, at least 90 days prior to applying for LTO, the results of its project to update the Line 9 mainline valves system from Sarnia Terminal to Montreal Terminal using Enbridge Intelligent Valve Placement (IVP) methodology. Through these results Enbridge shall:</p> <p>a) demonstrate that the new Line 9 valves system meets or exceeds the requirements of CSA Z662-11 clause 4.4 Valve location and spacing, with particular reference to clause 4.4.8, note (2);</p> <p>b) demonstrate and explain why it believes that the maximum release volume between valves is as low as reasonably practicable, so as to prevent spill volumes that pose a significant risk to the public or the environment including, but not limited to, watercourses, water intakes, urban infrastructure, and ecologically sensitive areas. This assessment shall be based on the Watercourse Crossing Management Plan requested in Condition 18. It shall also address terrain profiles and flow conditions that could interact with the subject crossing in a manner that could present a risk to people or the environment at locations distant from the release;</p> <p>c) provide explicit criteria and rationale for using 8 manually operated valves (MOV) on the pipeline, instead of remotely controlled valves, and describe how these MOVs are to be maintained, how access to them is to be assured (including during snowing periods), and for each valve provide an estimate of the maximum time to close the valve once an alarm is sounded;</p> <p>d) describe the procedure to be used to verify the alarm before personnel are dispatched to manually close valves, including a description of any other measures that will be taken with respect to MOVs to reduce spill volumes in the event of a release, and the effect of these measures on the size of spill anticipated; and</p> <p>e) explain if the use of these MOVs may negatively affect Enbridge's leak control evaluation for the Project (i.e., Initial Volume out of 95.2 m3, total volume out, assessed incremental Project risk of 2.2%, etc.).</p>	Section 58 Order XO-E101-003-2014 Conditions	Prior to Operation	Completed	Risk Management	<p>Condition completed. The Line 9 Intelligent Valve Placement ("IVP") Methodology and Results were filed with the NEB on June 9, 2014 (Filing ID: A60981). Enbridge filed its response to NEB IR No. 1 regarding Condition 16 on August 21, 2014 (Filing ID: A62368). Enbridge filed updates to its response to NEB IR No. 1 with the NEB on September 18, 2014 (Filing ID: A62902).</p> <p>In response to the NEB's letter dated October 6, 2014, Enbridge filed updated information with the NEB on October 23, 2014 regarding its valve placement methodology and how it meets the requirements of CSA Z662-11 clause 4.4 (Filing ID: A63771). Enbridge filed its response to NEB IR No. 4 on November 27, 2014 (A64624). The NEB approved Condition 16 on February 5, 2015 (Filing ID: A65779).</p>
ENB-017	<p>17) Enbridge shall file with the Board, at least 30 days prior to applying for LTO, the updated results of its 2013 Geohazard Study for Line 9. Enbridge should include with the Geohazard Study a summary of its 2012-2013 depth of cover remediation activities.</p>	Section 58 Order XO-E101-003-2014 Conditions	Prior to Operation	Completed	Pipeline Integrity	<p>Condition completed. Results of the 2013 Geohazard Study were filed with the NEB on August 15, 2014 (Filing ID: A62296).</p>
ENB-018	<p>18) Enbridge shall file with the Board for approval, at least 90 days prior to applying for LTO, a Project-specific Watercourse Crossing Management Plan (WCMP) to establish a management plan identifying the current watercourse crossing conditions and demonstrating how Enbridge will proactively manage watercourse crossings along the existing line.</p> <p>The WCMP shall contain, but not be limited to:</p> <p>a) criteria, and rationale for developing such criteria, used to identify major watercourse crossings along Line 9, and such criteria shall meet or exceed CSA Z662-11, clause 4.4.8, note (2);</p> <p>b) a tabular inventory of:</p> <ol style="list-style-type: none"> i. all watercourse crossings along Line 9, from Sarnia Terminal to Montreal Terminal; ii. those watercourse crossings which do not meet the criteria, with a clear indication of which criteria are not met (for each crossing); iii. those watercourse crossings which do meet the criteria; and iv. for each watercourse crossing that meets the criteria, the proximity to downstream water bodies, critical infrastructure and environmentally significant areas; <p>c) the location and frequency of monitoring activities, on both a project-wide scale (e.g., fly-overs) and a local scale (e.g., site visits);</p> <p>d) feedback mechanisms in place to track and update the condition of the crossings within the Environmental Protection Program, as degraded conditions are identified from monitoring activities;</p> <p>e) a description of possible degraded crossing conditions that may occur and their relative risk; and</p> <p>f) a description of how environmental risks to watercourse crossings will be managed, including provision of a responsibility chart for decisions and the hierarchy of decision points identifying which remedial actions would be implemented, for which degraded conditions, and under what timeframes.</p>	Section 58 Order XO-E101-003-2014 Conditions	Prior to Operation	Completed	Pipeline Integrity	<p>Condition completed. The Line 9 Watercourse Crossing Management Plan was filed with the NEB on June 16, 2014 (Filing ID: A61070). Enbridge filed an updated Watercourse Crossing Management Plan with the NEB on September 18, 2014 (Filing ID: A62902). Enbridge received IR No. 3 from the NEB on condition 18 on October 17, 2014. Enbridge filed its response to NEB IR No. 3 and an update to the Watercourse Crossing Management Plan with the NEB on October 28, 2014 (Filing ID: A63912). The NEB approved Condition 18 on February 5, 2015 (Filing ID: A65779).</p>

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ENB-019	19) Enbridge shall submit to the Board, prior to applying for LTO, a plan to manage cracking features in the pipeline section between Sarnia Terminal and Montreal Terminal. This plan must include the timeline associated with the assessment methodology, and the rationale for selecting the timeline.	Section 58 Order XO-E101-003-2014 Conditions	Prior to Operation	Completed	Pipeline Integrity	Condition completed. The plan to manage cracking features between Sarnia and Montreal Terminals was included with the Updated Engineering Assessment that was filed with the NEB on June 16, 2014 (Filing ID: A61068).
ENB-020	20) Enbridge shall file with the Board, at least 60 days prior to applying for LTO, an Emergency Response Plan (ERP) for Line 9, which demonstrates compliance with each element of Annex A to the OPR Guidance Notes in respect of each municipality and each municipality and each high consequence area (which includes major watercourse crossings and densely populated areas). Enbridge shall update the ERP as required by Annex A to the OPR Guidance Notes and file such updates with the Board.	Section 58 Order XO-E101-003-2014 Conditions	Prior to Operation	Completed	Emergency Management	Condition completed. The Emergency Response Plan for Line 9 was filed with the NEB on July 15, 2014. (Filing IDs: A61783 and A61786).
ENB-021	21) Enbridge shall file with the Board, within 30 days following the receipt of Board approval for LTO, a confirmation by the accountable officer of the company appointed pursuant to OPR section 6.2, that the Project was completed and constructed in compliance with all applicable pre-LTO conditions in this Order. If compliance with any of the pre-LTO conditions cannot be confirmed, the accountable officer of the company must file with the Board details as to why compliance cannot be confirmed.	Section 58 Order XO-E101-003-2014 Conditions	Operation	Active	Regulatory Law and Affairs	
ENB-022a	22) Enbridge shall file with the Board: a) within 30 days of the Project going into service the results of its detailed engineering regarding the Line 9 LDS computational monitoring system; and	Amending Order AO-001-XO-E101-003-2014 Section 58 Order XO-E101-003-2014 Conditions. NEB IR 4.8.a	Operation	Active	Leak Detection	On May 15, 2014, Enbridge applied to the NEB for a variance to Condition 22 to extend the required filing date for the results of studies indicating the actual performance of the Line 9 Leak Detection System to six months after the Project goes into service (Filing ID: A60435). On June 25, 2014, Enbridge filed supplementary information to this application (Filing ID: A61304). The NEB approved Enbridge's application for variance on August 7, 2014 and directed Enbridge to file the results of its detailed engineering for the Line 9 Leak Detection System computational monitoring system within 30 days of the Project going into service, and to file the results of associated studies to validate the actual sensitivity and reliability performance within six months of the Project in-service date (Filing ID: A62140).
ENB-022b	b) as soon as practicable, but in any event within six months of the Project going into service, the results of associated studies to validate the actual sensitivity and reliability performance of the Line 9 LDS computational monitoring system. These results shall incorporate longer term calculation windows on service fluid measurements for one day, one week and one month.	Amending Order AO-001-XO-E101-003-2014 Section 58 Order XO-E101-003-2014 Conditions. NEB IR 4.8.a	Operation	Active	Leak Detection	
ENB-023-a	23) Enbridge shall file with the Board, within six months of the Project going into service: a) the results of post-construction noise monitoring at the Sarnia Terminal, North Westover Station, Hilton Station, Cardinal Station, Terrebonne Station, and Montreal Terminal; and	Section 58 Order XO-E101-003-2014 Conditions	Operation	Active	Environment	
ENB-023-b	b) a noise control plan, if necessary, for the terminals and stations to ensure that the Ontario or Quebec provincial noise guidelines are met.	Section 58 Order XO-E101-003-2014 Conditions	Operation	Active	Environment	

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ENB-024	<p>24) Enbridge shall file with the Board, at least 30 days prior to LTO and every six months thereafter for the first three years of operation, an Ongoing Engagement Report for the continued operation of Line 9.</p> <p>The Ongoing Engagement Report will include, at minimum:</p> <ul style="list-style-type: none"> a) the persons or groups with whom Enbridge offered or sought to consult during the previous six month period; b) the persons or groups actually consulted during the previous six month period; c) confirmation that Enbridge consulted or offered to consult at least once each year with, at minimum, a representative of each Landowner, Municipality, Conservation Authority, and Aboriginal group whose land, jurisdiction or traditional territory is traversed by Line 9; d) the methods, dates and locations of consultation activities; e) the information that was distributed to persons or groups (for example, health, safety and environmental performance of Line 9); f) a summary of the comments and concerns expressed by potentially affected persons or groups; g) a summary of the response made regarding each of the concerns or comments; h) how outstanding concerns will be addressed; i) how input from persons or groups has influenced the operation of the Project; j) details regarding discussions with Aboriginal groups; k) the details and results of the consultation undertaken with all persons who may be affected by any changes to the Project; and l) details regarding discussions with municipal emergency responders. 	Section 58 Order XO-E101-003-2014 Conditions	Prior to Operation	Active	Public Affairs and Government Relations	<p>Enbridge filed the initial Ongoing Engagement Report on August 21, 2014 (Filing ID: A62363). Enbridge filed the second Ongoing Engagement Report on February 20, 2015 (Filing ID: A66505).</p>

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ENB-025	<p>25) Enbridge shall file with the Board for approval, within 12 months of being granted LTO, an update to the WCMP (WCMP Update), reporting the data which will be used to establish the current watercourse crossing conditions to be used in informing the Plan into the future.</p> <p>The WCMP Update shall contain, but not be limited to:</p> <p>a) a reiteration of both the criteria used to identify major watercourse crossings along Line 9, from Sarnia Terminal to Montreal Terminal, and the tabular inventory including:</p> <ul style="list-style-type: none"> i. all watercourse crossings along Line 9, from Sarnia Terminal to Montreal Terminal; ii. those watercourse crossings which do not meet the criteria, with a clear indication of which criteria are not met (for each crossing); iii. those watercourse crossings which do meet the criteria; and iv. for each watercourse crossing that meets the criteria, the proximity to downstream water bodies, critical infrastructure and environmentally significant areas. <p>b) for crossings which meet the criteria (listed in a)iii) above), provide;</p> <ul style="list-style-type: none"> i. channel-specific seasonal hydrographs (1 yr return); ii. bankfull profiles at crossing locations; iii. sediment characteristics immediately up- and downstream of the crossing location; iv. depth of cover and geotechnical assessments of the adjacent banks, to a distance of 100 m; v. floodplain delineation maps; and vi. scour assessments and flood frequency analyses at each watercourse crossing based on 50-yr, 100-yr, and regulatory storm flood volumes. <p>c) a description of how the data collected will be used to address the requirements to manage environmental risks, including the effects of the environment on watercourse crossings;</p> <p>d) a schedule for future updates, incorporating monitoring activities provided in Condition 18, frequency of additional data collection and analysis, as well as the protocol for alterations or refinements to the Plan based on the updated watercourse conditions; and</p> <p>e) evidence of consultation with Environment Canada, the Toronto and Region Conservation Authority and other appropriate provincial, regional and municipal authorities regarding the WCMP (Condition 18) and the WCMP Update.</p>	Section 58 Order XO-E101-003-2014 Conditions	Operation	Active	Pipeline Integrity	

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ENB-026	<p>26) Enbridge shall file with the Board within 12 months of receiving LTO and every 12 months thereafter for the first three years of operation, a report detailing the status of Enbridge's continuing education program (including emergency management exercises), liaison program and consultation activities with regulatory authorities, municipalities, Aboriginal groups and any other participating stakeholders that may have a role in responding to an emergency. The report shall include, but not be limited to the following:</p> <p>a) a list of participants, consultation type, locations and timing of the continuing education program (including emergency management exercises), liaison program and consultation activities that have been conducted during the previous 12 month period;</p> <p>b) the persons or groups with whom Enbridge offered or sought to conduct such activities during the previous 12 month period;</p> <p>c) confirmation that Enbridge conducted or offered to conduct the continuing education and emergency response exercises in the manner, within the timeframes and with the persons or groups described in Annex A to the OPR Guidance Notes;</p> <p>d) a description of any developed agreements or protocols;</p> <p>e) identification of any issues or concerns raised during the continuing education program (including emergency management exercises), liaison program and consultation activities; and</p> <p>f) explanation for outstanding issues or concerns, the steps that Enbridge will take or has taken to address or respond to them, or rationale for why no actions were taken.</p>	Section 58 Order XO-E101-003-2014 Conditions	Operation	Active	Regional Operations	
ENB-027	27) Enbridge shall file with the Board, within 18 months following the receipt of Board approval for LTO, a proposed long-term integrity improvement plan to mitigate and monitor remaining ILI-reported corrosion (internal and external), geometry and cracking features in the pipeline sections between North Westover Station and the Montreal Terminal indicating, but not limited to, their timelines, the rationale for selecting those features, and the planned re-inspection interval.	Section 58 Order XO-E101-003-2014 Conditions	Operation	Active	Pipeline Integrity	
ENB-028	28) Enbridge shall file with the Board for approval, within 18 months following the receipt of Board approval for LTO, an updated Deterministic Remaining Life evaluation for each segment (i.e., pump station to pump station) of Line 9 from the Sarnia Terminal and the Montreal Terminal. This assessment should take into account (but not be limited to) the results of the most recent ILI runs and excavations, coincident imperfections, the Board approved MOPs, and actual operating pressure cycling dataset for the most aggressive periods since the reversal.	Section 58 Order XO-E101-003-2014 Conditions	Operation	Active	Pipeline Integrity	
ENB-029	29) Enbridge shall file with the Board for approval, concurrent with its final Ongoing Engagement Report, a plan describing how Enbridge will continue to engage persons and groups during the operation of Line 9 and how Enbridge will continue to promote transparency of information with its stakeholders.	Section 58 Order XO-E101-003-2014 Conditions	Operation	Active	Public Affairs and Government Relations	
ENB-030	30) Unless the Board otherwise directs prior to 6 March 2015, this Order shall expire on 6 March 2015 unless construction in relation to the Project has commenced by that date.	Section 58 Order XO-E101-003-2014 Conditions	Prior to Construction	Completed	Project Team	Condition completed. Project construction commenced on April 28, 2014.
ENB-031	Enbridge will offer to meet annually with municipal representatives of communities within 20 km of the pipeline right-of-way.	Written Reply Argument	Prior to the Project going into service	Completed	Public Affairs and Government Relations	Enbridge has met or offered to meet with all representatives of communities within 20 km of the pipeline right of way.
ENB-032	Enbridge will follow up with MRC de Vaudreuil-Soulanges regarding a meeting to discuss Enbridge's pipeline risk assessment for the area around the Ottawa River.	Written Reply Argument	Prior to the Project going into service	Completed	Public Affairs and Government Relations	Meeting took place December 11, 2013.
ENB-033	Enbridge will review and revise, in consultation with first responders, the content of the information provided to them.	Written Reply Argument	Ongoing	Completed	Regional Operations	As part of Condition 14 and 20, a draft of the Emergency Response Action Plan was shared with First Responders to solicit feedback and improvements. The plan was shared electronically and, where possible, during face-to-face meetings. Feedback was requested from community first responders by September 30, 2014. Applicable improvements were incorporated into an update of the plan at the end of October 2014 and the update was published on February 26, 2015 on Enbridge's Emergency Responder website.
ENB-034	When conducting emergency response exercises, Enbridge will maintain liaison with relevant First Nations, in addition to relevant municipalities, that may be involved in an emergency response on the pipeline.	Written Reply Argument	Ongoing	Completed	Aboriginal Affairs	Enbridge representatives from Integrity, Emergency Response, Environment and Aboriginal Affairs participated by delivering project updates and engaging in roundtable forums.

Item No.	Commitment Description	Source Reference	Timeframe (Project Phase)	Status	Department Accountable	Comments / Progress
ENB-035	Enbridge will consult with municipalities and relevant First Nations in developing and updating the emergency procedures manual in a specific, meaningful, ongoing and iterative fashion.	Written Reply Argument	Ongoing	Completed	Public Affairs and Government Relations	As part of Conditions 14 and 20, a draft of the Emergency Response Action Plan was shared with municipal First Responders and interested First Nations to solicit feedback and improvements. The plan was shared electronically and, where possible, during face-to-face meetings. Feedback was requested from community first responders and First Nations by September 30, 2014. Applicable improvements were incorporated into an update of the plan at the end of October 2014 and the update was published on February 26, 2015 on the Enbridge Emergency Responder website.
ENB-036	Enbridge will provide copies of the emergency response plan to municipalities from time to time.	Written Reply Argument	Ongoing	Completed	Public Affairs and Government Relations	Enbridge provided a draft copy of the Emergency Response Action Plan to municipalities prior to filing its emergency response plan under Condition 20. Enbridge asked for feedback on the plan by September 30, 2014. Enbridge provided comments in response to all municipalities and communities who provided feedback by November 28, 2014. A new version of the Emergency Response Action Plan was provided to communities on February 26, 2015. New versions will also be available annually.
ENB-037	Enbridge will consult with the Toronto Transit Commission and Toronto Fire Services regarding the development of an emergency response plan for the Toronto subway system where Line 9 crosses it.	Written Reply Argument	Prior to the Project going into service	Completed	Regional Operations	A meeting was held November 7, 2014. City of Toronto emergency measures group members were present at the meeting along with Toronto Fire. TTC agreed that Enbridge has met their requirement for a site specific plan. They reviewed the plan and provided their comments on December 10, 2014. The final plan was issued March 30, 2015. It was agreed by the stakeholders that a tabletop exercise on the plan would be conducted, but not until late fall 2015 due to their commitments to the Pan Am games.
ENB-038	Enbridge will further discuss the CTC LOPIPE Policies with the City of Toronto to determine how they may be incorporated into Enbridge's emergency response manual, plans and policies.	Written Reply Argument	Operation	Completed	Regional Operations	A further meeting will be arranged between Enbridge and the City of Toronto regarding the tactical plans Enbridge has prepared for the Don and Humber Rivers, as well as to discuss the tabletop exercise planned in relation to the Finch Subway Station. There will be an opportunity for Toronto Water staff to be involved in that discussion. It has been suggested that the meeting could also be used to review the policies from LOPIPE and identify how the tactical plans help address the issues identified in those policies. The meeting took place March 23, 2015 with all parties.
ENB-039	17 new remote-controlled sectionalizing valves will be installed along Line 9 before Line 9B enters operation in eastward service, including valves on both sides of the Don River, East Branch.	Transient Analysis Summary, September 2013 (Response to NEB IR 4.7U); Written Reply Argument.	Prior to the Project going into service	Completed	Risk Management	All valves installed and electrical work completed.
ENB-040	Enbridge will complete the remedial actions discussed in the response to Toronto information request 1.14 (Newtonbrook Creek – KP 3080.01; Don River – KP 3081.70; Rouge River – KP 3095.35; HONI lands – KP 3097.95)	Written Reply Argument	Ongoing	Completed	Regional Operations	All remedial actions are completed.
ENB-041	Enbridge will incorporate vulnerable areas identified in Ontario's water source protection plans into Enbridge's High Consequence Area (HCA) data, environmentally sensitive area maps, and emergency response plans prior to Leave to Open, and update that information over time.	Written Reply Argument	Prior to the Project going into service	Completed	Risk Management / Environment / Emergency Management	All HCA analysis for Line 9 has been regenerated to incorporate vulnerable areas identified in Ontario's Source Water Protection Plans. This HCA analysis is currently being incorporated into Enbridge's emergency response plans to ensure its list of major watercourse crossings remains accurate. Maps of environmentally sensitive areas also incorporate vulnerable areas identified in Ontario's Source Water Protection Plans.
ENB-042	Enbridge will communicate the results of the in-line inspection tool runs, including the number of digs required and where they will take place, to affected landowners and municipalities.	Toronto IR 1.11.f; Citoyens au Courant IR 1 Q 4.5; Emily Ferguson IR 1 Q 27.a-d; UPA IR 1.2; Toronto IR 2.11.f; Mohawk IR 2 2.1.9; Toronto IR 1.28.d	Prior to and during Project construction, and once the Project is in service	Completed	Public Affairs and Government Relations	<p>Landowners: During negotiation of land access agreements with respect to the 2013-2014 integrity dig program, landowners were provided with documentation explaining the background and execution steps required to complete the work on their property. They were given the Enbridge integrity dig brochure which explain the in-line inspection (ILI) tool technologies and how Enbridge conducts visual inspections and repairs to address anomalies identified on the pipe. Following completion of integrity dig work, Enbridge land agents again met with landowners to finalize financial compensation and site remediation details and provided a summary of the work performed on their properties.</p> <p>Municipalities: A written summary report was provided to Line 9 host municipality representatives in Ontario and Quebec including the City Manager and the Mayor's office. In some cases, engineering department or road works department officials or others who had participated in the Project consultation meetings with Enbridge also received the report. The reports were sent via email between Sept. 15 and Oct. 28 2014. Information contained in the summary included: location of all digs performed within their municipal jurisdiction, the type of anomaly that Enbridge was investigating and the type of repair (if any) that was performed. The letter also provided an explanation on why some digs originally scheduled had been deferred or cancelled.</p>

Item No.	Commitment Description	Source Reference	Timeframe (Project Phase)	Status	Department Accountable	Comments / Progress
ENB-043	Enbridge remains committed to make all reasonable attempts to meet with any resident or representative from the City of Mississauga who requests to meet or discuss this Project or any concerns regarding Enbridge operations.	Mississauga IR 1 Q 4.2.a.i-a.iii	Prior to and during Project construction, and once the Project is in service	Active	Public Affairs and Government Relations	This is an ongoing commitment until the Project is in service.
ENB-044	Enbridge welcomes the opportunity to continue the discussion regarding the Environmental Protection Program with the TRCA and Enbridge staff will be contacting the TRCA in this regard.	TRCA IR 1 Q 1.b	Prior to construction	Completed	Environment	The meeting between Enbridge subject matter experts and the TRCA to discuss the various components of the Enbridge Environmental Protection Program took place on August 27, 2013. Enbridge continues to work with and exchange information with TRCA on an ongoing basis regarding Enbridge's Environmental Protection Program and other related items.
ENB-045	The EPP will be developed prior to construction, made available at all the Project sites, and reviewed with the construction management team prior to construction activities commencing.	NEB IR 1.17.b; Jesse McCormick 1.6.a - b	Prior to construction	Completed	Environment	
ENB-046	Enbridge will notify all stakeholders and Aboriginal communities engaged to date on the Project regarding changes to construction activities and land requirements through an update letter that will be mailed out by the end of July 2013.	NEB IR 3.1.a	Prior to construction	Completed	Public Affairs and Government Relations	An update letter was mailed in early August 2013.
ENB-047	Enbridge confirms that preliminary discussions with the industrial landowner have occurred and that all appropriate land authorizations at the Montreal Terminal will be acquired prior to Project construction.	NEB IR 3.1.c	Prior to construction	Completed	Construction	
ENB-048	Project-related changes in total pump horsepower and associated increases in electricity consumption will adhere to Enbridge's Corporate Social Responsibility voluntary commitment to a neutral footprint. Enbridge applies its neutral voluntary commitments nationally and offsets its increased electricity consumption from its renewable electricity generation facilities located across the country.	NEB IR 3.14.d	Prior to the Project going into service	Completed	Project Team	Line 9 has been included in the kilowatt-for-kilowatt commitment as part of Enbridge's Neutral Footprint program.
ENB-049	Enbridge will contact the Town of Ajax to determine with whom to discuss the town's stormwater management concerns.	NEB IR 4.9	Prior to the Project going into service	Completed	Regional Operations	Stormwater infrastructure data files for Town of Ajax were received from Town of Ajax on August 12, 2014.
ENB-050	Enbridge has been working with Kingston executive officer Greg Robinson on a project to provide a pipeline valve assembly to the Kingston Fire Training Centre for use by first responders as a training aid. Enbridge anticipates that the valve assembly will be delivered to Kingston before the end of 2013.	NEB IR 4.9	Prior to the Project going into service	Completed	Regional Operations	The valve assembly training prop was delivered by Enbridge staff to the Kingston Fire Training Centre on July 30, 2014.
ENB-051	Enbridge will be establishing a pipeline maintenance work crew in Mississauga commencing in the third quarter of 2014. This crew would respond in the unlikely event of any pipeline incident in the Greater Toronto Area.	NEB IR 4.9	Prior to the Project going into service	Completed	Regional Operations	The crew has been hired and members are now training for their roles. The crew will be permanently placed in Mississauga prior to line fill.
ENB-052	Enbridge will approach the Mississauga Fire Department to arrange plans to conduct a response simulation exercise in 2014.	NEB IR 4.9	Prior to the Project going into service	Completed	Regional Operations	Enbridge spoke with the Chief of the Fire Department in March of 2014. It was agreed that conducting a response simulation exercise would be a good idea and Enbridge will make arrangements to set a date for 2015 to conduct the exercise. The date of the exercise has been set for November 3, 2015.
ENB-053	Emergency response exercises in Quebec will be scheduled to occur in 2014.	NEB IR 4.9	Prior to the Project going into service	Completed	Regional Operations	The dates of exercises in Quebec are still to be finalized.
ENB-054	Enbridge will be arranging a meeting with MRC [Municipalité Régionale de Comté de Vaudreuil-Soulanges] staff to convey information on Enbridge's ERP for the Quebec region.	NEB IR 4.9	Prior to construction	Completed	Public Affairs and Government Relations	
ENB-055	Tactical Response plans for water courses including the Grand River, Rideau Canal (Catarqui River), Humber River and Trent River crossing locations will be developed in 2013.	Toronto IR 2.23.g	Prior to the Project going into service	Completed	Regional Operations	These Tactical Response Plans were published between January and April 2014.
ENB-056	Enbridge is committed to reviewing the results of the 2013 NEB compliance verification activities as soon as reasonable, and will file a response with the NEB.	Mississauga IR 2 Q 1.2.e	Prior to the Project going into service	Completed	Regional Operations	Enbridge filed with the NEB its notification for conducting emergency response exercises on April 9, 2014. An update to the notification for conducting exercises to the end of 2014 was filed on June 27, 2014.
ENB-057	Enbridge is purchasing portable dam systems in 2013 as part of additional emergency response equipment spending, to be located in Sarnia, Belleville, Westover and Montreal.	Mississauga IR 2.5.b	Prior to the Project going into service	Completed	Regional Operations	

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ENB-058	Enbridge would like to obtain and review the TRCA's data regarding spill trajectory modeling, wildlife identification, and environmental and cultural receptors to enhance its existing data library. Upon reviewing the data, Enbridge is committed to assessing how this information can be incorporated into Enbridge's future plans for Tactical Response Plan development within the GTA.	TRCA IR 2 Q 3	Prior to the Project going into service	Completed	Environment / Risk Management	The TRCA's wildlife and environmental data has been included in the updated environmental sensitivity maps. Enbridge is currently awaiting the TRCA's cultural resources receptor information. Enbridge will review and assess the data and, if it will further improve existing data sets, Enbridge will incorporate the spill trajectory and other environmental data into future High Consequence Area analysis and environmental maps. Any new environmental data will be cross referenced against the Tactical Response Plans that have been developed for Line 9 watercourse crossings and modifications will be made to the TRPs if required.
ENB-059	Enbridge committed to provide the City of Burlington information on emergency response, such as timeframe on response, equipment list and location.	Meeting between Enbridge & City of Burlington on September 18, 2013.	Prior to the Project going into service	Completed	Regional Operations	A tabletop exercise was conducted with the Burlington Fire Department, Police and others on May 21, 2014.
ENB-060	Enbridge committed to provide the City of Burlington information and an overview of control points to Burlington council	Meeting between Enbridge & City of Burlington on September 18, 2013.	Prior to the Project going into service	Completed	Regional Operations	These items were addressed at a meeting with City of Burlington on March 31, 2014.
ENB-061	Enbridge committed to providing information on the NEB record about Enbridge liability in the event of an incident	Meeting between Enbridge & City of Burlington on September 18, 2013.	Prior to the Project going into service	Completed	Regional Operations	These items were addressed at a meeting with City of Burlington on March 31, 2014.
ENB-062	Enbridge committed to provide the City of Burlington information on clarification of who pays if fire & police have to respond	Meeting between Enbridge & City of Burlington on September 18, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	These items were addressed at a meeting with City of Burlington on March 31, 2014.
ENB-063	Enbridge committed to provide the City of Burlington information on the difference between light & heavy crude	Meeting between Enbridge & City of Burlington on September 18, 2013.	Prior to the Project going into service	Completed	Regional Operations	These items were addressed at a meeting with City of Burlington on March 31, 2014.
ENB-064	Enbridge committed to provide the City of Burlington information on "pipeline 101" – how oil is made and shipped on Enbridge's pipelines	Meeting between Enbridge & City of Burlington on September 18, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	These items were addressed at a meeting with City of Burlington on March 31, 2014.
ENB-065	Following a meeting with City of Burlington representatives, Enbridge committed to provide the City information on LDL (low level detection limit) for benzene in the event of a release, and how Enbridge monitors LDL	Meeting between Enbridge & City of Burlington on September 18, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	These items were addressed at a meeting with City of Burlington on March 31, 2014.
ENB-066	Enbridge committed to provide the City of Burlington information on the lifecycle management of assets	Meeting between Enbridge & City of Burlington on September 18, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	These items were addressed at a meeting with City of Burlington on March 31, 2014.
ENB-067	Enbridge committed to provide localized control point map information to Burlington Fire Chief Tony Bavota	Meeting between Enbridge & City of Burlington on September 18, 2013.	Prior to the Project going into service	Completed	Regional Operations	These items were addressed at a meeting with City of Burlington on March 31, 2014.
ENB-068	Enbridge committed to schedule another meeting with the City of Burlington to present detailed responses to each item raised in their submission letter to the NEB	Meeting between Enbridge & City of Burlington on September 18, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	These items were addressed during an Emergency Response tabletop exercise on May 21, 2014.
ENB-069	Enbridge committed to provide links to videos on emergency response and integrity dig program so that the City of Burlington can post links on their website	Meeting between Enbridge & City of Burlington on September 18, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	These items were addressed at a meeting with City of Burlington on March 31, 2014.
ENB-070	Enbridge committed to the City of Hamilton to provide information on revenue to the province from taxes and federal transfer payments	Meeting between Enbridge & City of Hamilton on September 17, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	Documentation was provided to the City of Hamilton on April 17, 2014.
ENB-071	Enbridge committed to the City of Hamilton to provide a copy of the Demke Report, which projects approximately 160,000 jobs in support of oil sands growth for people in Ontario	Meeting between Enbridge & City of Hamilton on September 17, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	The Demke Report was provided to the City Director of Growth and Planning on April 17, 2014.
ENB-072	Enbridge committed to the City of Hamilton to provide NTSB safety statistics on pipeline versus rail	Meeting between Enbridge & City of Hamilton on September 17, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	Item was addressed at a meeting with the City of Hamilton April 17, 2014.
ENB-073	Enbridge committed to the City of Hamilton to provide a spill response discussion and table top exercise in Hamilton in 2014	Meeting between Enbridge & City of Hamilton on September 17, 2013.	Prior to the Project going into service	Completed	Regional Operations	Item was addressed at a meeting with the City of Hamilton April 17, 2014.

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ENB-074	Enbridge committed to the City of Hamilton to provide the opportunity for joint development of an appendix to the Emergency Response Plan	Meeting between Enbridge & City of Hamilton on September 17, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	Item was addressed at a meeting with the City of Hamilton April 17, 2014.
ENB-075	Enbridge committed to the City of Hamilton to enhance emergency response discussions so that they happen more often than once a year	Meeting between Enbridge & City of Hamilton on September 17, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	Item was addressed at a meeting with the City of Hamilton April 17, 2014.
ENB-076	Enbridge committed to the City of Kingston to have eastern region operations staff follow-up regarding Perth Road area ROW maintenance	Meeting between Enbridge & City of Kingston on September 19, 2013.	Prior to the Project going into service	Completed	Regional Operations	
ENB-077	Enbridge committed to the City of Kingston to establish a point person and ensure he/she is visible for personal relations when engaging with the City going forward.	Meeting between Enbridge & City of Kingston on September 19, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	These items were addressed during meetings held with municipal stakeholders between June 5 and June 11, 2014.
ENB-078	Enbridge committed to send a dilbit study to City of Kingston councilors Sandy Berg and Jeff Scott	Meeting between Enbridge & City of Kingston on September 19, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	These items were addressed during meetings held with municipal stakeholders between June 5 and June 11, 2014.
ENB-079	Enbridge committed to the City of Kingston to send links to videos on integrity, emergency response and integrity digs	Meeting between Enbridge & City of Kingston on September 19, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	These items were addressed during meetings held with municipal stakeholders between June 5 and June 11, 2014.
ENB-080	Enbridge committed to the City of Oakville to provide information on valve placement: why we have them, where we place them, how they work, how we test them	Meeting between Enbridge & City of Oakville on September 18, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	These items were addressed during meetings held with municipal stakeholders between June 5 and June 11, 2014.
ENB-081	Enbridge committed to the City of Oakville to provide the number of releases in the area between 2011 – 2012	Meeting between Enbridge & City of Oakville on September 18, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	These items were addressed during meetings held with municipal stakeholders between June 5 and June 11, 2014.
ENB-082	Enbridge committed to the City of Oakville to provide details on how Enbridge shares information on releases that occur at facilities, compared to releases on the pipeline	Meeting between Enbridge & City of Oakville on September 18, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	Enbridge had a meeting on June 6, 2014 with the Region of Halton Fire Chiefs, Police Chiefs and Conservation Authorities to the satisfaction of the audience.
ENB-083	Enbridge committed to the City of Oakville to provide an explanation of the integrity management program that the City can post on their website and share with constituents	Meeting between Enbridge & City of Oakville on September 18, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	The Town of Oakville communications department was provided with web links to the Project specific webpage on Enbridge's website and Enbridge's webpage on pipeline integrity management program on August 13, 2014.
ENB-084	Enbridge committed to City of Pickering Mayor David Ryan to keep him informed on decisions regarding valve placement	Meeting between Enbridge & City of Pickering on September 20, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	On August 13, 2014 Mayor Dave Ryan of Town of Oakville was provided with web link to the NEB website to review Enbridge's revised intelligent valve placement program submission to the regulator.
ENB-085	Enbridge committed to City of Pickering Mayor David Ryan to work with the City fire and police services regarding response capabilities specific to the City	Meeting between Enbridge & City of Pickering on September 20, 2013.	Prior to the Project going into service	Completed	Regional Operations	
ENB-086	Enbridge committed to Bob Malcolmson, Greater Oshawa Chamber of Commerce CEO, to reach out to City of Oshawa mayor to further discuss the Line 9B Reversal & Line 9 Capacity Expansion Project	Meeting between Enbridge & Greater Oshawa Chamber of Commerce on September 20, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	These items were addressed during meetings held with municipal stakeholders between June 5 and June 11, 2014.
ENB-087	Enbridge committed to the Regional Municipality of Durham to look into additional pipeline markers on the ROW within the Regional Municipality	Meeting between Enbridge & Municipality of Durham on September 20, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-088	Enbridge committed to the Regional Municipality of Durham to provide the maximum quantity of oil that will be released in the event of an incident within the Regional Municipality	Meeting between Enbridge & Municipality of Durham on September 20, 2013.	Prior to the Project going into service	Completed	Regional Operations	These items were addressed during meetings held with municipal stakeholders between June 5 and June 11, 2014.

Item No.	Commitment Description	Source Reference	Timeframe (Project Phase)	Status	Department Accountable	Comments / Progress
ENB-089	Enbridge committed to the Regional Municipality of Durham to involve the Regional Municipality in emergency response plan development	Meeting between Enbridge & Municipality of Durham on September 20, 2013.	Prior to the Project going into service	Completed	Regional Operations	As part of Conditions 14 and 20, a draft of the Emergency Response Action Plan was shared with First Responders to solicit feedback and improvements. The plan was shared electronically and, where possible, during face-to-face meetings. A meeting was held with the Regional Municipality of Durham to discuss the Emergency Response Action Plan on June 11, 2014. Feedback was requested from community first responders by September 30, 2014. Applicable improvements were incorporated into an update of the plan at the end of October 2014 and was published February 26, 2015 on the Enbridge Emergency Responder website.
ENB-090	Enbridge committed to the Regional Municipality of Durham to provide an Integrity Management Plan overview	Meeting between Enbridge & Municipality of Durham on September 20, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	These items were addressed during meetings held with municipal stakeholders between June 5 and June 11, 2014.
ENB-091	Enbridge committed to the Regional Municipality of Durham to send the National Academy of Sciences Report to staff	Meeting between Enbridge & Municipality of Durham on September 20, 2013.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-092	Enbridge committed to the Regional Municipality of Durham to provide modeling information for maximum volume out between existing valves	Meeting between Enbridge & Municipality of Durham on September 20, 2013.	Prior to the Project going into service	Completed	Regional Operations	These items were addressed during meetings held with municipal stakeholders between June 5 and June 11, 2014.
ENB-093	Enbridge committed to provide Ryan Duggan, Toronto Transit Commission (TTC) Team Leader – Fire Safety/System Assurance, a PDF of the pipeline drawings	Meeting between Enbridge, Toronto Transit Commission (TTC) & Toronto Fire Services on October 23, 2013	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-094	Enbridge committed to provide the TTC with a copy of the presentation that was given at an October 23, 2013, meeting with the TTC	Meeting between Enbridge, Toronto Transit Commission (TTC) & Toronto Fire Services on October 23, 2013	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-095	Enbridge committed that TTC emergency contacts will be added to Enbridge's landowner database & emergency responders contact list	Meeting between Enbridge, Toronto Transit Commission (TTC) & Toronto Fire Services on October 23, 2013	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-096	Enbridge committed to the TTC to investigate options for leak detection at the Finch Subway Station and the subway area	Meeting between Enbridge, Toronto Transit Commission (TTC) & Toronto Fire Services on October 23, 2013	Prior to the Project going into service	Completed	Public Affairs and Government Relations	This was investigated and found not to be a feasible solution as there could be no alarm specific to the hydrocarbons transported in Line 9. In addition, an installation could compromise the wall structure.
ENB-097	David Clarke, Enbridge Emergency Response Coordinator, will work with Ryan Duggan, TTC Team Leader – Fire Safety/System Assurance, to develop a generic emergency response plan for the subway station, with assistance from Toronto Fire	Meeting between Enbridge, Toronto Transit Commission (TTC) & Toronto Fire Services on October 23, 2013	Prior to the Project going into service	Completed	Regional Operations	A meeting was held November 7, 2014. City of Toronto emergency measures group members were present at the meeting along with Toronto Fire. TTC agreed that Enbridge has met their requirement for a site specific plan. They reviewed the plan and provided their comments on December 10, 2014. The final plan was issued March 30, 2015. It was agreed by the stakeholders that a tabletop exercise on the plan would be conducted, but not until late fall 2015 due to their commitments to the Pan Am games.
ENB-098	Enbridge committed to the TTC and Toronto Fire to develop an emergency training plan	Meeting between Enbridge, Toronto Transit Commission (TTC) & Toronto Fire Services on October 23, 2013	Prior to the Project going into service	Completed	Regional Operations	A meeting was held November 7, 2014. City of Toronto emergency measures group members were present at the meeting along with Toronto Fire. TTC agreed that Enbridge has met their requirement for a site specific plan. They reviewed the plan and provided their comments on December 10, 2014. The final plan was issued March 30, 2015. It was agreed by the stakeholders that a tabletop exercise on the plan would be conducted, but not until late fall 2015 due to their commitments to the Pan Am games.
ENB-099	Enbridge committed to Augusta Township Reeve Campbell to follow-up in spring 2013 about Enbridge potentially presenting to the Eastern Ontario Municipal Warden's Caucus.	Meeting between Enbridge & Augusta Township on November 15, 2012. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-100	Enbridge committed to consulting with internal colleagues about Bayview Cumber Neighbourhood Association (BCNA) request that Enbridge participate in a community panel discussion about the Project. Enbridge also committed to sending copies of all correspondence sent to-date regarding the Project.	Phone call between Enbridge & Jan Morrissey of BCNA. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	

Item No.	Commitment Description	Source Reference	Timeframe (Project Phase)	Status	Department Accountable	Comments / Progress
ENB-101	Enbridge committed to confirming with BCNA about attending their proposed Project panel discussion. It was decided to participate in this on May 29, 2013	Email between Enbridge & BCNA. Filed with the NEB on September 17, 2013, as Attachment 5 to Reply Evidence.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	Enbridge participated in Project Panel discussion on May 29, 2013.
ENB-102	After speaking with an Enbridge Land & ROW agent, Enbridge committed to sending Carin Makuz electronic copies of Project information mailed to-date	Email between Enbridge & Carin Makuz on May 9, 2013. Email between Enbridge & BCNA. Filed with the NEB on September 17, 2013, as Attachment 5 to Reply Evidence.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-103	Enbridge committed to responding to the City of Brockville mayor's request for information on the components of the diluent used in diluted bitumen	Meeting between Enbridge and City of Brockville on November 15, 2012. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-104	Raymond Lee of City of Hamilton sent Ken Hall of Enbridge several questions following a city council meeting. Ken Hall committed to responding to the questions.	Email between Enbridge & City of Hamilton on July 13, 2013. Filed with the NEB on November 29, 2012, as Attachment 4 to Project Application.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-105	Enbridge committed to send the City of Kingston a map showing the location of isolation valves in Frontenac County and information on Enbridge's insurance coverage.	Meeting between Enbridge & City of Kingston on January 22, 2013. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-106	Enbridge committed to answering questions posed by City of Kingston representatives that focused on how the oil and gas industry in the USA pays into the Oil Spill Liability Trust Fund, which covers the cleanup costs for oil spills: a. Is there such a fund in Canada? b. If so, does Enbridge pay into it? c. If so, would it cover a Line 9 spill?	Email between Enbridge & City of Kingston on May 8, 2013. Filed with the NEB on September 17, 2013, as Attachment 5 to Reply Evidence.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-107	Following a Project overview meeting with Depute de Terrebonne, Enbridge committed to emailing responses to questions regarding the product to be shipped on Line 9 and the impact on corrosion, the survey done by the Federation des chambres de commerce du Quebec (FCCQ) and corrections on Kalamazoo misinformation.	Meeting between Enbridge & Depute de Terrebonne on August 15, 2013. Filed with the NEB on September 17, 2013, as Attachment 5 to Reply Evidence.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-108	Enbridge committed to sending the location of isolation valves to the Grand River Conservation Authority in relation to the Grand River and a map showing the location of Line 9 through the Grand River area	Email between Enbridge & Grand River Conservation Authority on February 27, 2013. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	Enbridge provided additional information to the GRCA on September 12, 2014.
ENB-109	Following a Project overview meeting with Hamilton Region Conservation Authority, Enbridge committed to sending a list of pipeline operator contacts within the Hamilton area	Email between Enbridge & Hamilton Region Conservation Authority on April 16, 2013. Filed with the NEB on September 17, 2013, as Attachment 5 to Reply Evidence.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	

Item No.	Commitment Description	Source Reference	Timeframe (Project Phase)	Status	Department Accountable	Comments / Progress
ENB-110	Enbridge committed to sending L'Union des producteurs agricoles (UPA) a copy of the generic Quebec easement agreement, a copy of the compensation information that is provided to landowners, and a copy of the Enbridge easement agreement for the Mirabel airport lands area.	Email between Enbridge & L'Union des producteurs agricoles on November 26, 2012. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-111	During a Project overview meeting with Municipalite de Pointe-Fortune, Enbridge committed to responding to the following requests from the municipality: a. Summary of integrity dig work scheduled for the area b. Provide the town with a summary report on the condition of Line 9 in their vicinity once the integrity dig work is complete. c. Share Enbridge plans for ensuring protection of their groundwater supply. d. Provide copies of third party studies that conclude dilbit is not a corrosion threat to oil pipelines	Meeting between Enbridge & Municipalite de Pointe-Fortune on November 28, 2012. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-112	Enbridge committed to sending the mayor of Municipalite de Pointe-Fortune a letter confirming that Enbridge would take full responsibility in the event of an incident and cover all costs. Enbridge also committed to sending a map showing the location of Line 9 through the Town and the closest isolation valves.	Meeting between Enbridge & Municipalite de Pointe-Fortune on March 11, 2013. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-113	During a Project overview meeting with Municipalite de Saint-Andre d'Argenteuil, Enbridge committed to responding to the mayor's requests: a. Provide pH number range for the offshore crude currently flowing through Line 9, and the pH number range for dilbit. b. Provide copies of third party reports which conclude that dilbit does not pose a corrosion threat to pipelines. c. Enbridge to consider holding a public open house in the municipality to provide citizens with a chance to ask questions directly to the Project's subject matter experts	Meeting between Enbridge & Municipalite de Saint-Andre d'Argenteuil on November 27, 2012. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-114	Following a meeting on March 19 with Municipalite de Sainte Justine de Newton, Enbridge committed to responding to questions that were posed by the Municipality. Topics included: a. Whether a risk assessment for Line 9, particularly the portion of the pipeline that runs north of Burlington, is available publicly. b. Whether Enbridge will be conducting a pipeline exercise in Ontario in 2013; and if so, have the details been confirmed.	Meeting between Enbridge & Municipalite de Sainte Justine de Newton on November 7, 2012. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	Enbridge conducted a tabletop exercise with Burlington Fire Department on May 21, 2014 in Burlington.
ENB-115	During a presentation to Township of Ajax council, Enbridge committed to providing: a. A map showing the location of five integrity dig sites scheduled to happen in 2013 on Line 9 in Ajax b. The distance between Enbridge's two isolation valves in the Ajax area	Email between Enbridge & Town of Ajax on June 12, 2013. Filed with the NEB on September 17, 2013, as Attachment 5 to Reply Evidence.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-116	Enbridge responded to Town of Oakville representatives' request for a detailed map in the Oakville area	Email between Enbridge & Town of Oakville on October 19, 2012. Filed with the NEB on November 29, 2012, as Attachment 4 to Project Application.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-117	Enbridge committed to responding to requests made during a Project overview meeting with the Town of Oakville: a. Map showing location of Line 9 through Oakville b. Information on NEB regulatory process c. Historic performance of Line 9 d. Information on control valves in Town	Meeting between Enbridge & Town of Oakville on October 25, 2012. Filed with the NEB on November 29, 2012, as Attachment 4 to Project Application.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	

Item No.	Commitment Description	Source Reference	Timeframe (Project Phase)	Status	Department Accountable	Comments / Progress
ENB-118	During a Project overview meeting with the Township of Leeds & the Thousand Islands, Enbridge committed to sending a Project update letter to the CAO that can be formally brought to the council's attention	Meeting between Enbridge & Township of Leeds & the Thousand Islands on July 9, 2013. Filed with the NEB on September 17, 2013, as Attachment 5 to Reply Evidence.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-119	As requested during a Project overview meeting with Ville de Laval, Enbridge committed to sending town representatives a map showing Line 9 through Riviere des Prairies, copies of all Project correspondence sent to-date, and a list of the community investments Enbridge has made in Laval, including commitments made to the previous mayor	Meeting between Enbridge & Ville de Laval on February 25, 2013. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-120	During a Project update meeting with Ville de Laval, Enbridge committed to sending the new mayor a detailed map of where the pipeline runs through the community	Meeting between Enbridge & Ville de Laval on April 4, 2013. Filed with the NEB on September 17, 2013, as Attachment 5 to Reply Evidence.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-121	During a Project overview meeting with Ville de Montreal, Enbridge committed to sending the City the links to the French translations of documents filed with the NEB	Meeting between Enbridge & Ville de Montreal on April 30, 2013. Filed with the NEB on September 17, 2013, as Attachment 5 to Reply Evidence.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-122	Enbridge committed to Ville de Terrebonne to undertake a quantitative risk assessment to determine effects of potential incidents on Line 9 in the area	Meeting between Enbridge & Ville de Terrebonne on November 27, 2012. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	The Ville de Terrebonne has since revised its expectation of a quantitative risk assessment and a study has not been undertaken.
ENB-123	Enbridge committed to sending City of Mississauga Councillor Dale a final total of people who attended the open house, and a summary of key issues that were discussed.	Email between Enbridge & City of Mississauga on June 4, 2013. Filed with the NEB on September 17, 2013, as Attachment 5 to Reply Evidence.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-124	Enbridge committed to sending a detailed map to City of Pickering showing where the Line 9 pipeline is located in the City	Email between Enbridge & City of Pickering on December 20, 2012. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-125	Enbridge committed to sending the City of Quinte West a detailed map of Line 9 through Quinte West	Meeting between Enbridge & City of Quinte West on November 23, 2012. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-126	Enbridge committed to keeping the City of Sarnia mayor up-to-date as the Project progresses through to the in-service date of the Project.	Phone conversation between Enbridge & City of Sarnia on January 4, 2013. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Active	Public Affairs and Government Relations	

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ENB-127	Enbridge committed to looking in to hosting an open house in City of Toronto Councillor Raymond Cho's riding	Meeting between Enbridge & City of Toronto on January 7, 2013. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-128	Enbridge committed to responding to City of Toronto Councillor Norm Kelly's request for information on how cross contamination between light/medium/heavy crude is prevented	Meeting between Enbridge & City of Toronto on May 27, 2013. Filed with the NEB on September 17, 2013, as Attachment 5 to Reply Evidence.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-129	Enbridge committed to responding to City of Toronto Councillor David Shiner's questions that were asked at the BCNA community meeting, including: a. Does Enbridge presently use any DRA in its Line 9 pipeline? In another pipeline? b. Do inline inspection tools go through the pipeline when oil is flowing? c. How long does a typical integrity dig take on average? d. Are there monitors along the pipeline to detect a change in oil flow? If so, how far apart are these monitors? e. Does Enbridge train the City's HUSAR (Heavy Urban Search & Rescue) team specifically?	Meeting between Enbridge & City of Toronto on May 29, 2013. Filed with the NEB on September 17, 2013, as Attachment 5 to Reply Evidence.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-130	Enbridge committed to assess Municipalite de Sainte Justine de Newton's request that Enbridge complete an environmental study on the potential impact(s) on the aquifer, and to look at ways to prevent it	Meeting between Enbridge & Municipalite de Sainte Justine de Newton on November 7, 2012. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-131	Enbridge committed to responding to questions posed by Municipalite de Sainte Justine de Newton during a Project overview meeting. Question topics included: a. Pipeline integrity b. Water quality c. Inline inspection tools d. Valve locations	Meeting between Enbridge & Municipalite de Sainte Justine de Newton on March 12, 2013. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-132	Enbridge committed to sending the Province of Quebec – MNA, Soulanges (MNA) a map of Line 9 through Soulanges	Meeting between Enbridge & Province of Quebec – MNA, Soulanges on March 6, 2013. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-133	Enbridge committed to sending the Province of Quebec – MNA, Vaudreuil (MNA) a map of Line 9 through Vaudreuil	Meeting between Enbridge & Province of Quebec – MNA, Vaudreuil on March 6, 2013. Filed with the NEB on March 28, 2013, as Attachment 1 to NEB IR 1.15.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-134	Following a telephone conversation, Enbridge committed to sending Quinte Conservation a PowerPoint presentation that outlined the Line 9 Project	Email between Enbridge & Quinte Conservation on April 19, 2013. Filed with the NEB on September 17, 2013, as Attachment 5 to Reply Evidence.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	
ENB-135	Following a telephone conversation, Enbridge committed to sending Regional Municipality of Durham Chair Anderson answers to the following questions: a. The frequency of when Enbridge visits Line 9 pump stations b. How often Enbridge tests the stations' back-up power instrumentation and telemetry system c. Where open houses are happening in the Region of Durham	Email between Enbridge & Regional Municipality of Durham on June 7, 2013. Filed with the NEB on September 17, 2013, as Attachment 5 to Reply Evidence.	Prior to the Project going into service	Completed	Public Affairs and Government Relations	

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ENB-136	Enbridge agreed to provide existing background information on integrity digs by email to Aamjiwnaang First Nation, to work towards developing a capacity initiative and to coordinate a meeting with the Environment Committee in late June or July to discuss projects.	Phone call with Enbridge and Aamjiwnaang on May 24, 2013. Filed Nov. 29, 2012 as Attachment 6 to Reply Evidence.	Prior to the Project going into service	Completed	Aboriginal Affairs	On July 23, 2013, Enbridge met with the Aamjiwnaang First Nation Environment Committee and provided an overview of projects in the region.
ENB-137	Enbridge committed to following up with Alderville First Nation to obtain a list of businesses, service providers and individuals for consideration by the main facility contractor once further details were available on the types of economic opportunities available during the construction phase of the project.	Meeting with Enbridge and Alderville on July 17, 2012. Filed March 28, 2013 as Attachment 1 to NEB IR 1.20	Prior to the Project going into service	Completed	Aboriginal Affairs	On January 20, 2014 Enbridge met with Alderville First Nation. As a follow up to the meeting, Enbridge emailed Alderville's Economic Development Department requesting a meeting. Enbridge continues to work to identify local Aboriginal businesses.
ENB-138	Enbridge to coordinate a further meeting with Caldwell First Nation to provide technical overview of integrity and environmental considerations	Meeting with Enbridge and Caldwell on August 29, 2013. Filed Nov. 29, 2012 as Attachment 6 to Reply Evidence.	Prior to the Project going into service	Completed	Aboriginal Affairs	Meeting with Caldwell First Nation occurred August 7, 2014.
ENB-139	Enbridge to work with the Chippewas of the Thames First Nation (COTTFN) to determine agenda items and possible meeting dates	Meeting with Enbridge and COTTFN on March 19, 2013. Filed March 28, 2013 as Attachment 1 to NEB IR 1.20.	Prior to the Project going into service	Completed	Aboriginal Affairs	Enbridge had meetings with Chippewas of the Thames First Nation on April 11, 2013 and July 24, 2013.
ENB-140	Enbridge to provide Hiawatha First Nation with physical maps of the detailed Line 9B route in proximity to the Hiawatha First Nation for consideration.	Meeting with Hiawatha and Enbridge July 17, 2012. Filed Nov. 29, 2012 as Attachment 6 to Project Application.	Prior to the Project going into service	Completed	Aboriginal Affairs	Enbridge provided electronic and paper copies of maps to Hiawatha First Nation on August 10, 2012.
ENB-141	Enbridge to provide Hiawatha First Nation with a comprehensive package of information on the project at an in-person meeting.	Phone call with Hiawatha and Enbridge March 12, 2013. Filed March 28, 2013 as Attachment 1 to NEB IR 1.20.	Prior to the Project going into service	Completed	Aboriginal Affairs	A meeting took place with Hiawatha consultation staff and Chief Cowie on March 4, 2014 to provide a project update and identify any outstanding issues. No specific concerns were raised.
ENB-142	Enbridge to provide Kahnawake First Nation with responses to technical questions from First Nation	Meeting with Kahnawake and Enbridge on April 10, 2013. Filed Sept. 17, 2013 as Attachment 6 to Reply Evidence.	Prior to the Project going into service	Completed	Aboriginal Affairs	Enbridge provided information to Kahnawake First Nation on May 23, 2013. On July 7, 2014 Enbridge provided Kahnawake First Nation further updated responses to the Nation's questions regarding the project. A meeting between Kahnawake and Enbridge representatives took place on July 22, 2014 to discuss the responses and provide a project update.
ENB-143	Enbridge to contact Kahnawake First Nation to provide further information on the project and to coordinate a meeting	E-mail with Kahnawake and Enbridge on June 18, 2012. Filed Nov. 29, 2012 as Attachment 6 to Project Application.	Prior to the Project going into service	Completed	Aboriginal Affairs	Enbridge provided further information at a meeting on June 28, 2012.
ENB-144	Enbridge to provide Mississaugas of the New Credit First Nation (MNCFN) with possible dates for a site tour of the North Westover Pump Station	Meeting with MNCFN and Enbridge on May 23, 2013. Filed Sept. 17, 2013 as Attachment 6 to Reply Evidence.	Prior to the Project going into service	Completed	Aboriginal Affairs	Enbridge has proposed potential dates for site visits and MNCFN has declined offers.
ENB-145	Enbridge to confirm with Oneida Nation of the Thames the exact location of where Line 9 crosses the Thames River	E-mail with Oneida and Enbridge April 19, 2013. Filed Sept. 17, 2013 as Attachment 6 to Reply Evidence.	Prior to the Project going into service	Completed	Aboriginal Affairs	Enbridge provided a map showing the exact location of the Thames River crossing location on April 19, 2013.
ENB-146	Enbridge to provide Six Nations of the Grand River with further information on project employment/contracting opportunities as project moves toward the construction phase	E-mail with Six Nations and Enbridge on December 19, 2012. Filed March 28, 2013 as Attachment 1 to NEB IR 1.20.	Prior to the Project going into service	Completed	Aboriginal Affairs	Enbridge provided a comprehensive package of information to the Six Nations of the Grand River on March 18, 2013.

Item No.	Commitment Description	Source Reference	Timeframe (Project Phase)	Status	Department Accountable	Comments / Progress
ENB-147	Enbridge to provide Six Nations of the Grand River with more detailed responses to questions regarding pipeline integrity, watercourse crossing safety, impacts of potential spills on waterway ecosystems and First Nations members who make their living on the water, compensation in the event of spill and compensation in general.	Meeting with Six Nations and Enbridge on February 4, 2013. Filed March 28, 2013 as Attachment 1 to NEB IR 1.20.	Prior to the Project going into service	Completed	Aboriginal Affairs	Enbridge provided all of the additional information requested on April 24, 2013.
ENB-148	Enbridge to draft a letter confirming the intent of meaningful consultation with Walpole Island First Nation.	Phone call with Walpole Island and Enbridge on April 26, 2013. Filed Sept. 17, 2013 as Attachment 6 to Reply Evidence.	Prior to the Project going into service	Completed	Aboriginal Affairs	Enbridge provided a letter to Walpole Island First Nation on April 30, 2013.
ENB-149	Enbridge commits to implementing recommended noise mitigation measures at Cardinal Station prior to the Project going into service.	Project Application; NEB IR 1.18; Additional Written Evidence	Prior to the Project going into service	Completed	Project Team	Recommended noise mitigation measures at Cardinal Station (mufflers) have now been installed. Once the Project is in service, post-construction noise monitoring will be conducted at Cardinal Station and all other Project sites, pursuant to Condition 23.
ENB-150	Enbridge will obtain all applicable provincial and municipal permits and authorizations required for the Project as described in Table 1-2 of the ESEIA	Project Application; Environmental and Socio-Economic Impact Assessment	Prior to Project construction	Completed	Project Team	
ENB-151	Enbridge will consult with the Quebec Ministere du Developpement durable, de l'Environnement, de la Faune et des Parcs (MDDEFP) to determine whether a Certificate of Authorization (CofA) is required given the scope of the Project at Terrebonne Station and Montreal Terminal	Environmental and Socio-Economic Impact Assessment	Prior to Project construction	Completed	Environment	The MDDEFP has stated that a CofA is not required for Terrebonne Station. A CofA is required for Montreal Terminal and was received July 3, 2014.
ENB-152	Enbridge will provide additional information to all First Nation Communities if requested including archaeological studies on the original pipeline installation.	In person meeting August 16, 2012 w/ Iroquois Caucus and Enbridge. Filed Nov. 29, 2012 as Attachment 6 to the Project Application.	Prior to Project construction	Completed	Aboriginal Affairs	No requests were received for archaeological studies on the original pipeline installation.